



April 8, 2004

By Overnight Express Mail

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

Re: Investigation on Distributed Generation, D.T.E 02-38:
Errata Notice

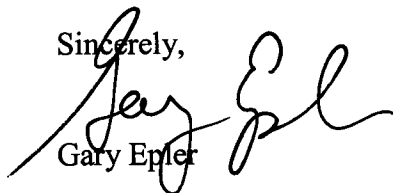
Dear Secretary Cottrell:

On behalf of Fitchburg Gas and Electric Light Company d/b/a Unitil ("Unitil"), enclosed are the original and two (2) copies of a revised sheet 6, in both redlined and final versions, to the proposed interconnection tariff Unitil filed on March 16, 2004:

Fitchburg Gas and Electric Light Company, M.D.T.E. No. 109.

The original filing inconsistently defined the term "Simplified Process," which the enclosed sheet corrects. Please replace sheet 6 in the original filing with this revised sheet. If there are any questions regarding this submittal, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,



Gary Epler

Enclosure

cc: William H. Stevens, Jr., Hearing Officer
John Cope-Flannagan, Hearing Officer
Kevin Brannelly, Director, Rates and Revenue Requirements Division
Ronald LeComte, Director, Electric Power Division
Joseph Rogers, Office of the Attorney General
Robert Sydney, General Counsel, Division of Energy Resources
David McKeehan, President, No. Central Mass. Chamber of Commerce
Service List, D.T.E. 02-38 (by E-Mail)

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Senior Regulatory Counsel
6 Liberty Lane West
Hampton, NH 03842-1720

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Fax: 603-773-6640
Email: epler@unitil.com

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY
INTERCONNECTION
SCHEDULE IC (Continued)

Point of Delivery: A point on the Company EPS where the Interconnecting Customer makes capacity and energy available to the Company. The Point of Delivery shall be specified in the Interconnection Service Agreement.

Point of Receipt: A point on the Company EPS where the Company delivers capacity and energy to the Interconnecting Customer. The Point of Receipt shall be specified in the Interconnection Service Agreement.

Qualifying Facility: A generation Facility that has received certification as a Qualifying Facility from the FERC in accordance with the Federal Power Act, as amended by the Public Utility Regulatory Policies Act of 1978, as defined in 220 C.M.R. § 8.02.

Radial Distribution Circuit: Electrical service from an EPS consisting of one primary circuit extending from a single substation or transmission supply point arranged such that the primary circuit serves Interconnecting Customers in a particular local area.

Screen(s): Criteria by which the Company will determine if a proposed Facility's installation will adversely impact the Company EPS in the Simplified and Expedited Processes as set forth in Section 3.

Simplified Process: As described in Section 3.1, process steps from initial application to final written authorization for Facilities that are under 10KW or less, qualified, and inverter-based.

System Modification: Modifications or additions to distribution-related Company facilities that are integrated with the Company EPS for the benefit of the Interconnecting Customer.

Supplemental Review: Additional engineering study to evaluate the potential impact of the Facility on the Company EPS so as to determine any requirements for processing the application through the Expedited Process.

Standard Process: As described in Section 3.3, process steps from initial application to final written authorization for Facilities that do not qualify for Simplified or Expedited treatment.

Unintentional Islanding: A situation where the electrical power from the Facility continues to supply a portion of the Company EPS past the PCC when the Company's transmission or distribution system has ceased providing power for whatever reason (emergency conditions, maintenance, etc.).

1.3 Forms and Agreements

The following documents for the interconnection process are included as Exhibits:

1. Application form
 - a. Simplified (=10 KW qualified inverter based) includes interconnection agreement for simplified projects
 - b. Expedited and Standard Process application form

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